RECLANATION Managing Water in the West

Impacts of Lower Lake Levels on Hydropower Production



U.S. Department of the Interior Bureau of Reclamation

Reclamation Perspective





Reclamation Overview

- 58 Powerplants
- 194 Units
- 14,876 MW Installed Capacity
- 2nd Largest Hydropower Producer in United States
- 40 Million MWH Annual Average Net Generation
- 3.6 Million Customers
- Approximately 10 Percent of Power in West
- 27 Million Tons of Annual Carbon Dioxide Offset



Impacts to Hydropower

Reduced Lake Levels = Reduced Capacity

Less Storage = Less Energy



Reduced Capacity

- Running more units
- Decreased efficiency
- Rough zone operation
- Increased wear and tear
- Increased costs



Less Energy

- Since 2001
- 13% less average annual energy Reclamationwide
- 20.5% less average annual energy on the Colorado River System
- Results in more purchase power Reclamationwide

United States Hydropower Generation (GWh)



United States Hydropower Generation

Reclamation Hydropower Generation (GWh)



Reclamation Hydropower Generation

Colorado River System Generation (GWh)

Colorado River System Generation

Impacts

- Long-term replacements
- Increased annual O&M
- Approximately 36 million customers
- Increased rates
- Increased use of carbon based fuels

What are we Doing

More Efficient Turbines

- Flaming Gorge
- Glen Canyon
- Hoover
- Grand Coulee

What are we Doing

More Efficient Water Control

- Hoover
- Glen Canyon
- Flaming Gorge

What are we Doing

- New hydropower
- Nation-wide potential
 - 250,000 Megawatts new small hydro
 - 63,000 Megawatts retrofits
 - 34,000 Megawatts pumped storage
 - 16,000 Megawatts efficiency improvements

Other Hydropower Development at Reclamation Facilities

- 71 private power plants have been added to Reclamation dams and canals through specific legislation, Lease Of Power Privilege, or FERC Licenses
 - Potential for more

Secretary Salazar's New Energy Frontier

- Increase the potential for production and transmission of renewable resources on Department of the Interior managed areas, while protecting and enhancing the Nation's water, wildlife, and other natural resources
- At least 10,000 megawatts by 2012

Memorandum of Understanding DOI/DOE/DOA

 To help meet the Nation's needs for reliable, affordable, and environmentally sustainable hydropower by aligning ongoing and future renewable energy development efforts between DOE, DOI and U.S. Army

• Signed March 24, 2010

Memorandum of Understanding

- Federal Facility Energy Resource Assessment
- Integrated Basin Scale Opportunity Assessments
- Green Hydropower Certification
- Work with environmental community
- Federal Inland Hydropower Working Group
- Technology Development and Deployment
- Renewable Energy Integration and Energy Storage
- Regulatory Process

Hydropower Resource Assessment

- New Hydropower at non-powered dams and other structures
 - Reclamation is conducting a study to quantify the potential at 530 identified sites
 - Completion scheduled October 2010
- Uprate and Efficiency Gains at Existing Facilities
 - Will quantify the potential at Reclamation's 58 hydropower plants
 - Completion scheduled October 2010
- Hydropower Plant Optimization
 - Optimization System implemented at Grand Coulee
 - 45 MW average increase in generation, \$17 million annual benefits
 - Beginning to look into opportunities at all Reclamation hydropower plants
 - 1-2% efficiency gains expected, 16.2 MW increase

Thank You!

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